

April-June 2022 Report

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Traded (GWh)

YTD 2022	24,250	▲3%
YTD 2021	23,560	
Q2 2022	11,408	▲1%
Q2 2021	11,324	
Current Quarter	11,408	▼11%
Previous Quarter	12,842	



Traded (million €)

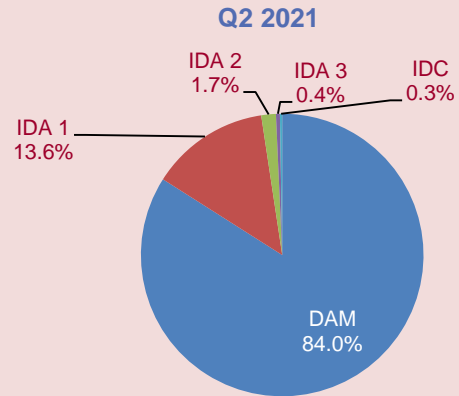
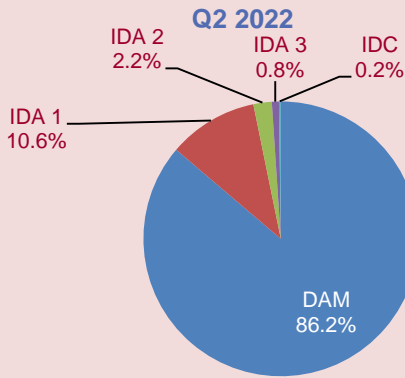
YTD 2022	€ 5,052.60	▲157%
YTD 2021	€ 1,969.23	
Q2 2022	€ 2,102.97	▲96%
Q2 2021	€ 1,075.03	
Current Quarter	€ 2,102.97	▼29%
Previous Quarter	€ 2,949.63	



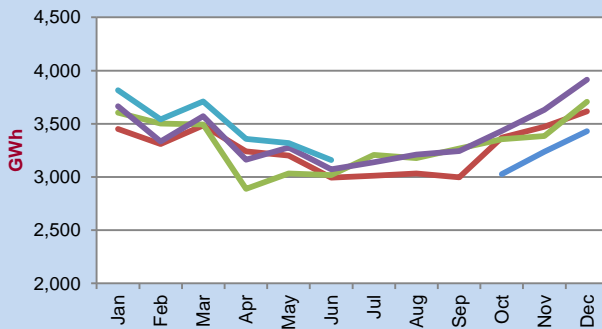
DAM avg. MWh/€

YTD 2022	€ 202.16	▲150%
YTD 2021	€ 81.00	
Q2 2022	€ 181.17	▲96%
Q2 2021	€ 92.39	
Current Quarter	€ 181.17	▼19%
Previous Quarter	€ 223.15	

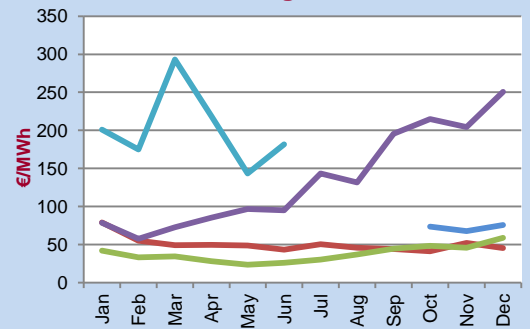
Share of Traded Volumes by Market (%)



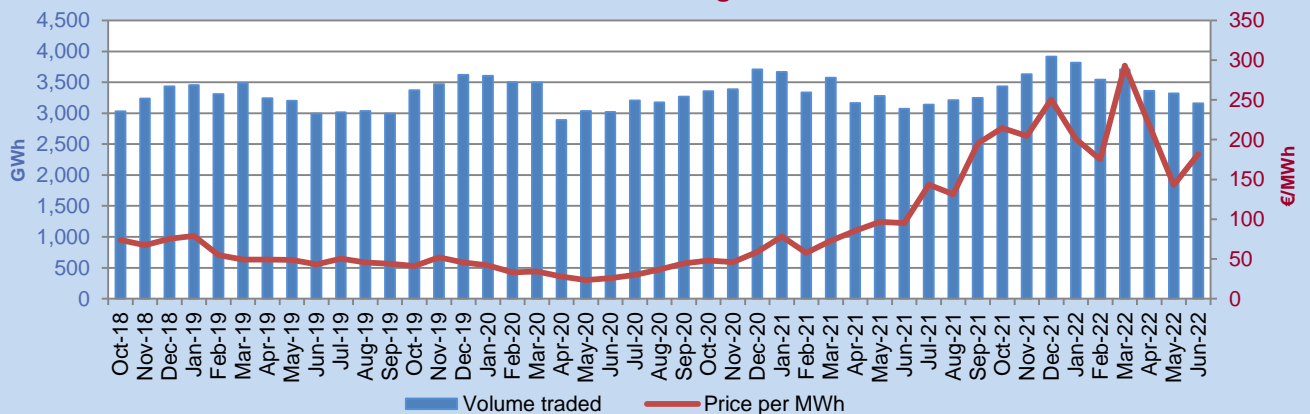
Volume Traded



Average Price

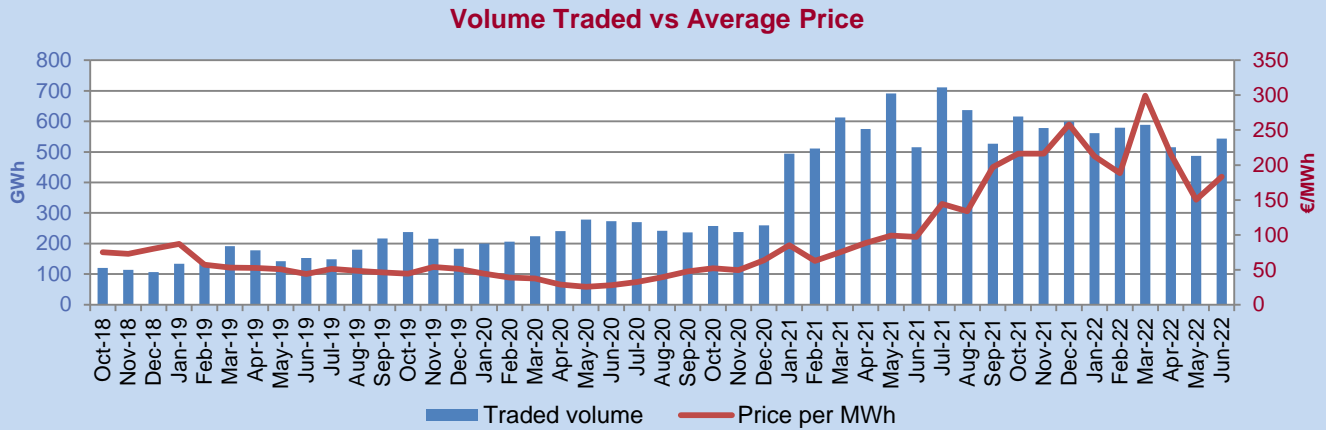
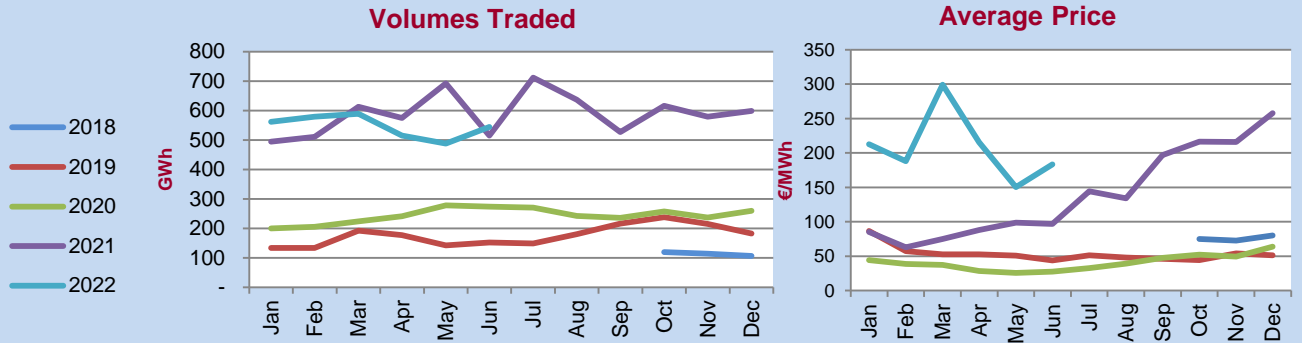


Volume Traded vs Average Price

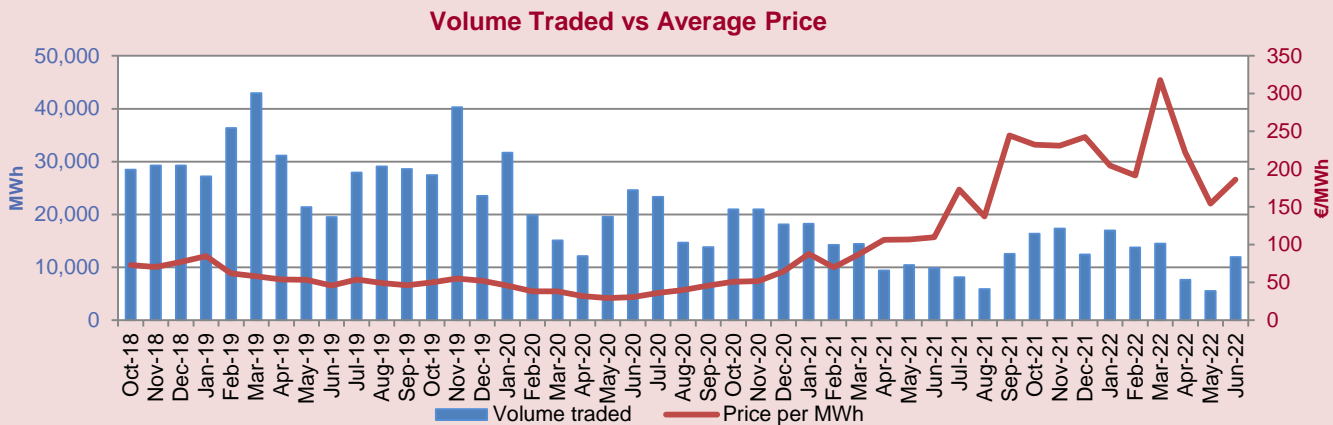
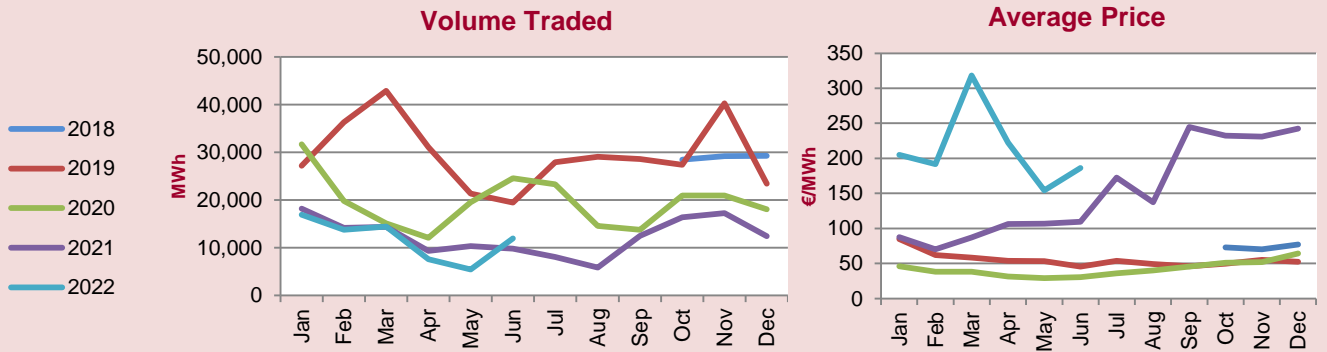


Day-Ahead Market (DAM)

Intraday Market (IDA)



Intraday Continuous (IDC)



DAM: single pan-European energy trading platform in the ex-ante time frame for scheduling bids and offers and interconnector flows across regions and power exchanges within Europe. As of 1st of January 2021 SEM will continue to use the pan-European energy trading platform but will operate in isolation without interconnector flows in the day-ahead timeframe.

IDA 1,2 & 3: market consisting of three daily auctions that allows members to adjust their physical positions closer to real time. For IDA1 and IDA2 SEM is coupled with the GB bidding area via Moyle and EWIC interconnectors. IDA3 is a local SEM-only auction which is not coupled with the GB bidding area.

IDC: local continuous price matching market, allowing members an additional route to market and to adjust their physical positions closer to real time.